

The interim condensed consolidated financial statements, forming part of the financial information presented in this document, were subject to a limited review and granted an unqualified opinion by the auditors. This information was drawn up in accordance with International Financial Reporting Standards (IFRS).

For the purpose of facilitating the understanding of the information provided in this document, certain alternative performance measures have been included. Their definition can be found at: www.ree.es.

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1. Main highlights

National electricity system and energy transition

At the end of June, the System Operator sent the transmission network development proposal to the Ministry of Ecological Transition, which included the considerations received from the Autonomous Communities. This step represents significant progress towards the approval process for the 2021-2026 plan, which identifies the development needs of the new infrastructure necessary to make the energy transition possible. At this time, the consolidation phase began with an estimated duration of 4 months, prior to the final approval phase that will conclude this process.

The Spanish National Markets and Competition Commission (CNMC) approved the new regulatory framework for access and connection of electricity production facilities to transmission and distribution networks, a regulation of vital importance for the orderly development of the integration of renewable energies.

On 20 May, the first Spanish Climate Change and Energy Transition Act was published (Spanish Law 7/2021). The Act aims to facilitate the decarbonisation of the Spanish economy and its transition to a circular model that guarantees the rational use of resources, the adaptation to climate change and the implementation of a sustainable development model that generates decent employment and contributes to reducing inequalities. The achievement of these objectives will entail significant efforts on the part of the companies in the sector and, in particular, Red Eléctrica, which is positioned as the backbone of the energy transition in Spain.

In relation to the performance of the electricity sector, the participation of renewable energies in covering the electricity demand in this first half of the year is noteworthy of mention, whereby 51.4% of the energy generated in the country was from renewable energy sources. In addition, 73.5% of the electricity generated was produced from sources that do not emit CO₂. Furthermore, the demand for electricity increased by 5.1% compared to the first six months of 2020.

International electricity transmission

The Centinela 220 kV substation in Chile has been commissioned.

The Chilean regulator is completing the National Valuation Study, which is carried out every 4 years, where the remuneration values of certain assets of the main transmission system are determined.

Satellite business

On 1 May, Hispasat entered into an agreement with Media Networks Latin America (Telefónica Group) to acquire the management and transport of signals from Media Networks Latin America, reinforcing its position as a reference operator in the region in the video vertical. The contribution to the Group's consolidated EBITDA since its inclusion in the scope of consolidation at the beginning of May of this year amounted to EUR 3.8 million.

The Amazonas Nexus satellite investment is progressing well, with the granting by the Board of EXIM-Bank of a loan of up to \$80.7 million to finance the long-term servicing and launch insurance of the project.



2. Red Eléctrica: Main aggregates

Income statement

	January-June			April-June		
	2021	2020	Δ %	2021	2020	Δ %
<i>(Thousands of euros)</i>						
Revenue	975,853	977,892	(0.2%)	492,251	477,419	3.1%
Share of profit of companies accounted for using the equity method	15,528	8,007	93.9%	6,784	6,991	(3.0%)
EBITDA	771,269	766,249	0.7%	382,852	365,059	4.9%
EBIT	527,538	509,264	3.6%	261,204	235,240	11.0%
Profit/(Loss) before tax	477,912	439,718	8.7%	238,096	208,500	14.2%
Profit/(Loss) for the period	358,170	331,707	8.0%	177,059	159,131	11.3%

Results by business June 2021

(Thousands of euros)	Management and operation of electricity infrastructure		Telecommunications		Other businesses, corporate and adjustments	Total
	Spain	International	Satellite business	Fibre optics		
Revenue	809,022	24,479	83,272	69,362	(10,282)	975,853
Share of profit of companies accounted for using the equity method	-	13,277	2,251	-	-	15,528
EBITDA	615,329	29,464	65,341	55,692	5,443	771,269
EBIT	436,244	21,446	22,300	41,702	5,846	527,538
Profit/(Loss) before tax	393,816	17,949	19,989	41,121	5,037	477,912
Profit/(Loss) for the period 1H21	295,838	16,864	14,415	30,841	212	358,170

Results by business June 2020

(Thousands of euros)	Management and operation of electricity infrastructure		Telecommunications		Other businesses, corporate and adjustments	Total
	Spain	International	Satellite business	Fibre optics		
Revenue	817,470	25,648	79,290	68,865	(13,382)	977,892
Share of profit of companies accounted for using the equity method	-	7,179	829	-	-	8,007
EBITDA	623,649	25,604	59,902	54,708	2,385	766,249
EBIT	445,894	17,239	1,911	40,912	3,308	509,264
Profit/(Loss) before tax	390,248	10,864	(4,248)	38,729	4,124	439,718
Profit/(Loss) for the period 1H20	291,748	9,062	186	29,047	1,664	331,707



Balance sheet

<i>(Thousands of euros)</i>	June 2021	<i>December 2020</i>	Δ %
Non-current assets	10,997,526	10,929,540	0.6
Equity	3,494,961	3,491,953	0.1
Net financial debt (*)	5,770,865	6,113,341	(5.6)

() Includes exchange rate derivatives*

Other financial aggregates

<i>(Thousands of euros)</i>	January-June			April-June		
	2021	2020	Δ %	2021	2020	Δ %
Investments	252,798	567,252	(55.4%)	170,899	110,139	55.2%
Operating cash flow after taxes	652,638	646,459	1.0%	292,018	279,597	4.4%
Dividends paid	146,984	147,002	0.0%	-	-	-

Credit rating

Agency	Credit rating	Outlook	Date
Standard & Poor's	A-	Stable	15/03/2021
Fitch Ratings	A-	Stable	31/03/2021



3. Earnings performance

The **revenue** and **profit or loss of the investees** in the first half of the year amounted to EUR 991.4 M, up 0.6% on the same period of the previous year:

- **Management and operation of national electricity infrastructure** amounted to EUR 809.0 M compared to EUR 817.5 M in the same period of the previous year. The drop of EUR 8.4 M is mainly due to lower revenue in system operation as a result of the adjustments to revenue of previous years recognised in 2020. The electricity transmission activity in Spain was negatively impacted by the application of the remuneration parameters for 2021 contained in the circulars published by the CNMC at the end of 2019, which establishes that the financial remuneration rate will drop from 6% in 2020 to 5.58% until 2025. However, revenue from this activity has remained constant in this period because in 2020 it was negatively impacted since the revenue accrued in previous years was adjusted to these new remuneration parameters.
- **International electricity transmission:** The increase of EUR 4.9 M in this activity was mainly due to greater profit from the Brazilian investee ARGO, which in 2020 only contributed to profit in the second quarter since it was acquired on 25 March 2020.
- **Satellite business:** The increase of EUR 5.4 M was mainly due to the acquisition by Hispasat of the management and signal transport of Media Networks Latin America, which resulted in higher revenue of EUR 5 M in the second quarter, as a result of higher organic growth and a greater contribution from HISDESAT, partly offset by an unfavourable change in the exchange rate (EUR -2.8 M).
- **Fibre optics:** Slightly higher than the previous year due to organic growth.

Operating costs decreased by 1.9% compared to the first half of 2020:

- **Supply costs and other operating expenses** amounted to EUR 164.1 M, down 3.4% on the previous year. This drop is mainly explained by cost containment in the satellite and international business.
- **Personnel expenses** amounted to EUR 88.2 M, an increase of 0.8% compared to the same period in 2020.
- The **final headcount** stood at 2,085 employees, compared to 2,031 in the first half of 2020. The **average number of employees** was 2,062, 10 more than the 2,052 employees in the first half of 2020.

Operating expenses

<i>(In thousands of euros)</i>	January-June			April-June		
	2021	2020	Δ %	2021	2020	Δ %
Supplies and other operating expenses	164,129	169,841	(3.4%)	88,890	94,959	(6.4%)
Personnel expenses	88,213	87,483	0.8%	44,643	43,136	3.5%
TOTAL OPERATING EXPENSES	252,342	257,324	(1.9%)	133,533	138,095	(3.3%)

Consequently, **EBITDA** stood at EUR 771.3 M, up 0.7% on that obtained in the first half of 2020.

- **Management and operation of national electricity infrastructure:** A lower contribution to EBITDA of EUR 8.3 M compared to the previous year, mainly due to the lower revenue mentioned above.
- **International electricity transmission:** The higher contribution of the international business to EBITDA by EUR 3.9 M is mainly due to including the full half year of Argo as mentioned above.
- **Satellite business:** Higher contribution of EUR 5.4 M to EBITDA, due to the performance of revenue.
- **Fibre optics:** The higher contribution of EUR 1 M to EBITDA is mainly due to the performance of revenue and cost containment.



EBIT stood at EUR 572.5 M, up 3.6% on that posted in 2020. This increase is explained mainly by the higher EBITDA mentioned above and by lower depreciation and amortisation of the satellite business.

The **net finance expense** amounted to EUR -49.6 M, EUR 19.9 M more than the EUR -69.5 M recorded in 2020. The lower average cost of debt, falling from 1.93% in 2020 to 1.53% in 2021, largely explains this improvement. The average gross financial debt stood at EUR 6,705 M, compared to EUR 6,919 M in the first half of the previous year.

The tax rate was 24.7%, compared to 24.6% in the previous year.

As a result of the above, the **profit for the period** amounted to EUR 358.2 M, up 8.0% on that recorded in June 2020.

- **Management and operation of national electricity infrastructure:** The improved net finance expense offset the drop in EBITDA, bringing profit after tax to EUR 4.1 M above of the previous year's figure.
- **International electricity transmission:** Contribution of the international business to the growth of profit after tax by EUR 7.8 M, mainly driven by the inclusion of the full half year of Argo and the improved net finance expense.
- **Satellite business:** Contribution of EUR 14.2 M to growth of profit after tax, mainly due to higher revenue and cost containment, lower depreciation and amortisation, and the improved net finance expense.
- **Fibre optics:** Higher contribution to profit for the period by EUR 1.8 M, mainly due to the performance of EBITDA and the improved net finance expense.

4. Investments

Investments	January-June			April-June		
	2021	2020	Δ %	2021	2020	Δ %
<i>(Thousands of euros)</i>						
National transmission network	183,130	139,400	31.3%	113,555	71,444	58.9%
International business	15,059	398,065	(96.2%)	8,990	12,335	(27.1%)
Satellite business	43,880	22,546	94.6%	42,063	21,630	94.5%
Fibre optics	2,527	656	-	1,410	499	-
Corporate and other	8,302	6,585	26.1%	4,881	4,231	15.4%
TOTAL	252,798	567,252	(55.4%)	170,899	110,139	55.2%

Investments made by the Group during the first half of the year amounted to EUR 252.8 M. Of this amount, EUR 183 M were allocated to the development of the national transmission network, EUR 172 million were allocated to the development of the transmission network an increase of 32% on the previous year and EUR 11 million to system operation and storage in the Canary Islands; EUR 15.1 M to investments in international transmission activity; EUR 43.9 million to satellite business; EUR 2.5 million to telecommunications business; and the remaining EUR 8.3 M to the other activities carried out by the Group. In the previous year, the investment figure amounted to EUR 567.3 M and included EUR 374.3 M allocated for the acquisition of 50% of the share capital of the Brazilian company Argo, which was paid in March 2020.



5. Cash flow and balance sheet performance

Changes in cash flows

Cash flows⁽¹⁾

(Thousands of euros)	January-June			April-June		
	2021	2020	Δ%	2021	2020	Δ%
Profit/(Loss) before tax	477,912	439,718	8.7%	238,096	208,500	14.2%
Income taxes paid	(61,693)	(55,895)	10.4%	(55,873)	(60,069)	(7.0)%
Depreciation and amortisation charge, impairment losses and other adjustments	236,419	262,636	(10.0%)	109,795	131,166	(16.3)%
Operating cash flow after taxes	652,638	646,459	1.0%	292,018	279,597	4.4%
Changes in working capital	156,176	(36,615)	-	64,111	(13,023)	-
Changes in other assets and liabilities	(36,283)	(43,297)	(16.2%)	(43,286)	(28,120)	53.9%
Changes in payables to non-current asset suppliers	(21,904)	(85,528)	(74.4%)	18,418	(27,897)	-
Investments	(252,798)	(567,252)	(55.4%)	(170,899)	(110,140)	55.2%
Free cash flow	497,829	(86,233)	-	160,362	100,417	59.7%
Dividends paid	(146,984)	(147,002)	0.0%	-	-	-
Change in net financial debt ⁽²⁾	(350,845)	233,235	-	(160,362)	(100,417)	59.7%

(1) This table is solely for the purpose of simplifying the consolidated cash flows table. It includes investments made by the Group in this period; the difference between this figure and payments due to investments is included mainly under "Changes in payables to non-current asset suppliers".

(2) The difference between this figure and the change in net financial debt shown on page 8 is owing to items that do not involve cash movements.

Operating cash flow after taxes reached EUR 652.6 M, up 1.0% on the first half of the previous year. Corporation tax payments, offset by depreciation and amortisation charges, are the main cause of this performance.

Changes in working capital at 30 June 2021 amounted to EUR 156.2 M, compared to EUR -36.6 M the previous year, mainly as a result of the greater amounts received from the transmission fee.

Dividends paid amounted to EUR 147.0 M, a figure similar to that of the previous year, and correspond to the payment of the interim dividend for 2020, amounting to EUR 0.2727 per share.

Performance of net financial debt

Net financial debt at 30 June stood at EUR 5,770.9 M, 5.6% less than the EUR 6,113.3 M at the end of 2020.

Net financial debt (*)

<i>(Thousands of euros)</i>	<i>Euros</i>	<i>Foreign currency</i>	<i>Total</i>
<i>Non-current debt securities</i>	4,225,088	149,125	4,374,213
<i>Non-current loans</i>	2,165,188	381,722	2,546,910
<i>Total gross financial debt</i>	6,390,276	530,847	6,921,123
<i>Cash and cash equivalents</i>	(1,083,920)	(66,338)	(1,150,258)
<i>Total net financial debt</i>	5,306,356	464,509	5,770,865

(*) Debt classified according to its original contracting, without considering short-term transfers.

At 30 June 2021, all of the Group's financial debt was long term. As regards interest rates, 85% of the Group's debt is at fixed rates, while the remaining 15% is at floating rates.

The average cost of the Group's financial debt in this half of the year was 1.53%, compared to 1.93% in the same period of the previous year. Accordingly, the **average balance of gross debt** stood at EUR 6,705 M, compared to EUR 6,918.5 M in the first half of the previous year.

At June 30 2021, the Red Eléctrica Group has liquidity of EUR 3,099 million.

Equity performance

At 30 June 2021, the Red Eléctrica Group's **equity** reached EUR 3,495.0 M, which is in line with the equity at December 2020, since the positive contribution as a result of profit for the period and the changes in valuation adjustments, mainly due to better performance of the US Dollar and Brazilian Real, has been offset by the approval at the Annual General Meeting of the distribution of a final dividend for 2020 in the amount of EUR 393.5 M.



6. Significant events in first half and thereafter

The significant events that have taken place in the period are set out below:

- On 15 March, the credit rating agency Standard & Poor's issued a new report in which it maintained the long-term credit rating of Red Eléctrica Corporación, S.A. at 'A-' and the short-term rating at 'A-2' with a stable outlook.
- On 31 March Fitch Ratings kept the long-term rating of Red Eléctrica Corporación, S.A. at 'A-' with a stable outlook. It also kept the short-term rating at the 'F1' level.
- On 8 June, the CNMC issued a report with a positive assessment of the proposed plan for the electricity transmission network for 2021-2026, with investments of EUR 6,668 M over the period. Of this amount, EUR 5,629 M is allocated to infrastructure in the national electricity systems, subject to an investment limit to be paid out of the system.
- The Renewable Energy Control Centre (CECRE), a pioneering infrastructure worldwide, is celebrating its 15th anniversary, making possible the safe integration of renewable energy generation. This unique instrument for the operation of the system has contributed, together with the control centres of the generators, to the integration of more than 1,338 TWh of green energy in the peninsular system, an amount that could meet the electricity demand of the European Union for 5 months.
- The President, Pedro Sánchez, met with the President of the European Commission, Ursula von der Leyen, on 16 June at the Red Eléctrica Control Centre to approve the Spanish Recovery, Transformation and Resilience Plan. The European Commission approved the Recovery Plan submitted by Spain of EUR 69,500 M in direct transfers, which can be increased to more than 140,000 in credit. Both presidents visited the Electricity Control Centre of Red Eléctrica de España, since the electricity system will be significantly affected by the implementation of the Plan.
- On 23 June, the System Operator sent the transmission network development proposal to the Ministry of Ecological Transition, which included the considerations received from the Autonomous Communities.

- The AGM was held on 29 June, at which shareholders agreed to distribute a gross dividend of EUR 1 per share out of profit for 2020, in line with the Company's commitment to its shareholders as set forth in the strategic plan to distribute 1 euro per share up to 2022 and 0.8 euros per share in the period 2023-2025.
- In addition, a new long-term incentive plan was approved to drive the energy transition, reduce the digital divide and promote diversification. Lastly, the shareholders at the AGM ratified the appointment of Ricardo García Herrera as proprietary director and appointed Marcos Vaquer Caballería, Elisenda Malaret García and José María Abad Hernández as independent directors.
- On July 15 the CNMC approved a Resolution in relation to the contracts for the assignment of the right of use of the optical fiber between Red Eléctrica de España, S.A.U. (REE) and Red Eléctrica Infraestructuras de Telecomunicación S.A.U. (REINTEL) in such a way that the use of the fiber optic necessary to operate the transmission grid and the priority of the electricity service is guaranteed and that these contracts do not imply an additional cost for the electricity transmission activity.



APPENDICES

Appendix 1. Consolidated financial statements (RE Group)

Consolidated income statement

<i>(Thousands of euros)</i>	30/06/2021	30/06/2020	2021/2020
Revenue	975,853	977,892	-0.2%
Work on non-current assets	24,220	26,713	-9.3%
Share in the profits of companies accounted for using the equity method (with activities similar to those of the Group)	15,528	8,007	93.9%
Supply costs	(10,989)	(13,436)	-18.2%
Other operating income	8,010	10,961	-26.9%
Personnel expenses	(88,213)	(87,483)	0.8%
Other operating expenses	(153,140)	(156,405)	-2.1%
EBITDA	771,269	766,249	0.7%
Depreciation and amortisation charge for non-current assets	(258,167)	(271,679)	-5.0%
Allocation to profit or loss of grants related to non-financial assets	14,112	15,354	-8.1%
Impairment and gains or losses on disposal of non-current assets	324	(660)	-
Net operating profit	527,538	509,264	3.6%
Finance income	6,037	8,697	-30.6%
Finance costs	(56,365)	(75,358)	-25.2%
Exchange differences	702	(2,885)	-
Net finance expense	(49,626)	(69,546)	-28.6%
Profit/(Loss) before tax	477,912	439,718	8.7%
Income tax expense	(117,992)	(108,050)	9.2%
Consolidated profit for the period	359,920	331,668	8.5%
A) Consolidated profit attributable to the Parent	358,170	331,707	8.0%
B) Consolidated profit attributable to non-controlling interests	1,750	(39)	-

Consolidated balance sheet

	30/06/2021	31/12/2020
ASSETS (thousands of euros)		
Intangible assets	701,734	690,850
Property, plant and equipment	9,513,441	9,511,245
Investment property	1,314	1,325
Investments accounted for using the equity method	566,920	519,312
Non-current financial assets and derivatives	132,203	116,351
Deferred tax assets	79,741	88,015
Other non-current assets	2,173	2,442
Non-current assets	10,997,526	10,929,540
Inventories	30,304	34,875
Trade and other receivables	1,211,090	1,342,099
Current financial assets and derivatives	31,308	55,803
Cash and cash equivalents	1,150,258	481,772
Current assets	2,422,960	1,914,549
Total assets	13,420,486	12,844,089
LIABILITIES (thousands of euros)		
Shareholders' equity	3,577,029	3,613,425
Share capital	270,540	270,540
Reserves	2,984,869	2,905,234
Treasury shares and own equity instruments (-)	(36,550)	(36,550)
Profit for the period attributable to the Parent	358,170	621,185
Interim dividend	0	(146,984)
Valuation adjustments	(140,592)	(177,823)
Non-controlling interests	58,524	56,351
Equity	3,494,961	3,491,953
Grants and other	706,088	707,920
Non-current provisions	129,094	135,986
Non-current financial liabilities and derivatives	6,428,363	6,535,754
Deferred tax liabilities	414,396	417,353
Other non-current liabilities	103,800	96,233
Non-current liabilities	7,781,741	7,893,246
Current financial liabilities and derivatives	1,400,581	823,987
Trade and other payables	684,590	577,720
Current provisions	58,613	57,183
Current liabilities	2,143,784	1,458,890
Total liabilities	13,420,486	12,844,089

Consolidated statements of cash flows

<i>(Thousands of euros)</i>	30/06/2021	30/06/2020
Cash flows from operating activities	788,505	580,463
Profit/(Loss) before tax	477,912	439,718
Adjustments for:	283,788	330,184
Changes in working capital	156,176	(36,615)
Other cash flows from operating activities	(129,371)	(152,824)
Cash flows from investing activities	(268,198)	(638,796)
Payments due to investments	(274,702)	(652,780)
Proceeds from disposals	(653)	3,463
Other cash flows from investing activities	7,157	10,521
Cash flows from financing activities	146,941	300,773
Proceeds from/(payments for) equity instruments	-	(4,892)
Proceeds from/(payments for) financial liability instruments	317,641	472,781
Dividends paid	(146,984)	(147,002)
Other cash flows from financing activities	(23,716)	(20,114)
Effect of foreign exchange rate changes	1,238	(2,894)
Net increase/(decrease) in cash and cash equivalents	668,486	239,546
Cash and cash equivalents at beginning of period	481,772	328,570
Cash and cash equivalents at end of period	1,150,258	568,116

Appendix 2. Sustainability certifications

 <p>MEMBER OF Dow Jones Sustainability Indices In Collaboration with RobecoSAM</p>	<p>Once again included in the European index (DJSI Europe) and renewed its inclusion in the world index (DJSI World)</p>	 <p>Sustainability Award Silver Class 2021 S&P Global</p>	<p>Silver Class distinction in The Sustainability Yearbook 2021 of S&P Global.</p>
 <p>FTSE4Good</p>	<p>Renewed its inclusion in the FTSE4Good index since 2008*).</p>	 <p>Member 2019/2018 STOXX ESG LEADERS INDICES</p>	<p>Continued inclusion in the STOXX Global ESG Leaders indices.</p>
 <p>MSCI</p>	<p>Continued inclusion in the MSCI ESG index with a maximum rating of "AAA".</p>	 <p>NYSE EURONEXT vigeo</p>	<p>Inclusion in the Euronext-Vigeo indices (Eurozone 120 and Europe 120 and Global 120 and inclusion in the Euro-next Eurozone ESG Large 80 index).</p>
 <p>Included by ETHIBEL SUSTAINABILITY INDEX EXCELLENCE Europe</p>	<p>Inclusion in the Ethibel Sustainability Index Excellence Europe.</p>	 <p>Corporate Responsibility Prime rated by oekom research</p>	<p>Obtained the Prime status granted by Oekom to the leading companies in the sector.</p>
 <p>ECPI Sense in sustainability</p>	<p>Renewed its inclusion in the ECPI sustainability indices.</p>	 <p>CDP A LIST 2020 CLIMATE</p>	<p>Included on the CDP A list for its commitment to the fight against climate change.</p>
 <p>Bloomberg Gender Equality Index 2021</p>	<p>Included for the first time in the Bloomberg Gender Equality Index.</p>		

(*) FTSE Group confirms that Red Eléctrica Corporation has been independently assessed in accordance with FTSE4Good criteria and meets the requirements to be ranked in the FTSE4Good indices, the global index created by the FTSE Group. FTSE4Good is a stock market index designed to facilitate investment in companies that comply with the social responsibility standards recognised around the world. Companies included in the FTSE4Good index have met strict environmental, social and corporate governance criteria, and they are positioned to take advantage of the benefits of responsible business practice.

UPCOMING EVENTS



Estimated dates

Third quarter 2021 results presentation October 2021



MEMBER OF
**Dow Jones
Sustainability Indices**
In Collaboration with RobecoSAM

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