



Credit Investor Update

September, 2010





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Red Eléctrica representatives

Esther Rituerto – Chief Financial Officer

Teresa Quirós – Financial Director

Irene Gómez – Head of Investor Relations



Agenda

- 1 Introduction
- 2 Business Overview

- 3 Acquisition of Assets per Law 17/2007
- 4 Financial Strength

Key Investment Highlights: TSO Focused Strategy

Key Role in Spanish Electricity Sector

 Transmission System Operator (TSO) in Spain: owner of the transmission network and reponsible for system operation and long-term planning

Fully Regulated

98% of revenues from regulated activities in domestic market*

 Revenues with no volume or commodity exposure, collected through settlement system handled by the regulator

Capex Plan generates new revenues

- Investments follow mandatory Government plan (Spanish Infrastructure Plan)
- All capex brings new additional regulated revenues

Strong Credit Profile

 Commitment to maintain a strong credit rating (currently AA- / A2) through conservative financing policies

Track Record of Delivery

- Consistently meeting investment, growth and financial targets
- Proactive refinancing on a long-term basis
- Efficient construction and maintenance

Supportive Ownership

 20% owned by Spanish State and limitations on size and voting rights for other shareholders

^{*} Remaining 2% of revenues: international, telecoms and others.

Credit Presentation – Investor Roadshow

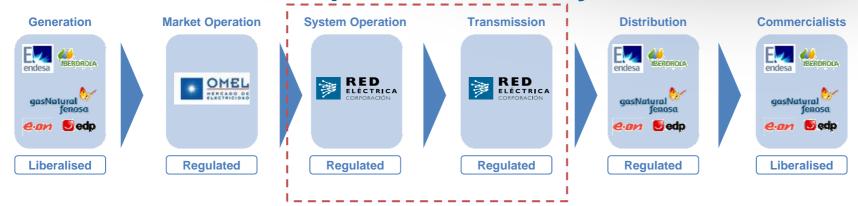


Red Eléctrica History

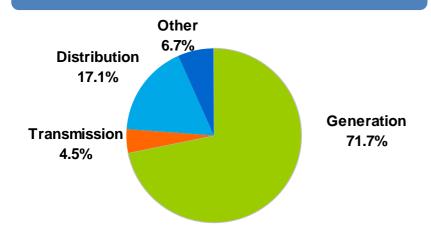
1985	 Created in 1985, taking over the transmission grid and the operation of the Spanish power system
1997	 Electricity Sector Act 54/1997 created a wholesale power market which required an effectively-managed transmission grid Confirmation of Red Eléctrica's role as a cornerstone of the Spanish electricity system
1999	Red Eléctrica IPO (In 2010, market cap of €4.5bn)
2002	 Acquisition of transmission assets from Endesa and Union Fenosa
2003	10-year €800m Eurobond programme5-year €700m syndicated loan
2005	 Acquisition of transmission assets from Inalta (previously owned by Iberdrola) US\$500m in USPP 7-year €900m syndicated loan (Renewal of previous syndicated loan)
2007	 Act 17/2007 established REE's TSO Model (Transmission System Operator) and mandated REE to acquire all other transmission assets
2008	2008-2016 Spanish Infrastructure Plan approved by Spanish Congress
2010	 Acquisition of transmission assets from Endesa, Unión Fenosa and Hidrocantábrico.
	First independent transmission asset created in Europe (1985)



Red Eléctrica in the Spanish Electricity Sector



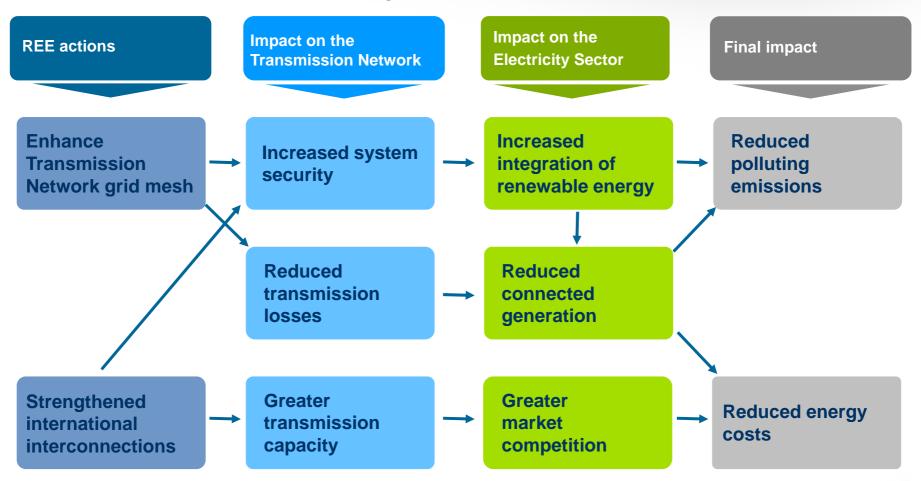
2010 System Costs (€31bn)



- REE has a central role in Spain's electricity system as System Operator and TSO.
- Despite being a core part of the system it only represents a fraction of total costs



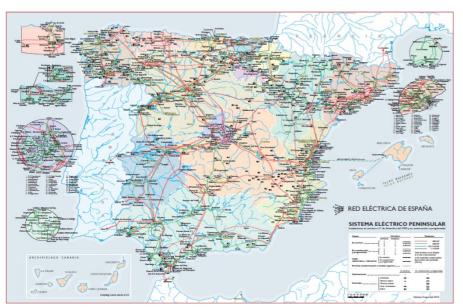
Impact of Red Eléctrica's activities in the Electricity Sector





REE's Transmission Network

Red Electrica's Transmission Network

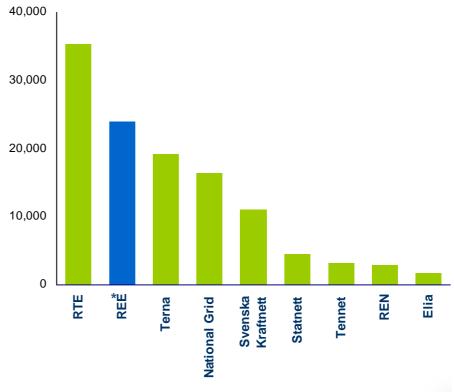


		Acquired from	Acquired from	Acquired from
	Pre-Acquisition	Endesa*	Unión Fenosa*	Hidrocantábrico*
Km of Network	34,754	2,442	45	158
Bays	3,385	985	30	36
Transf. Capacity	66,259	3,501		800

^{*} As of 31st December 2009.

European TSO Comparison

Equivalent Km. of Network



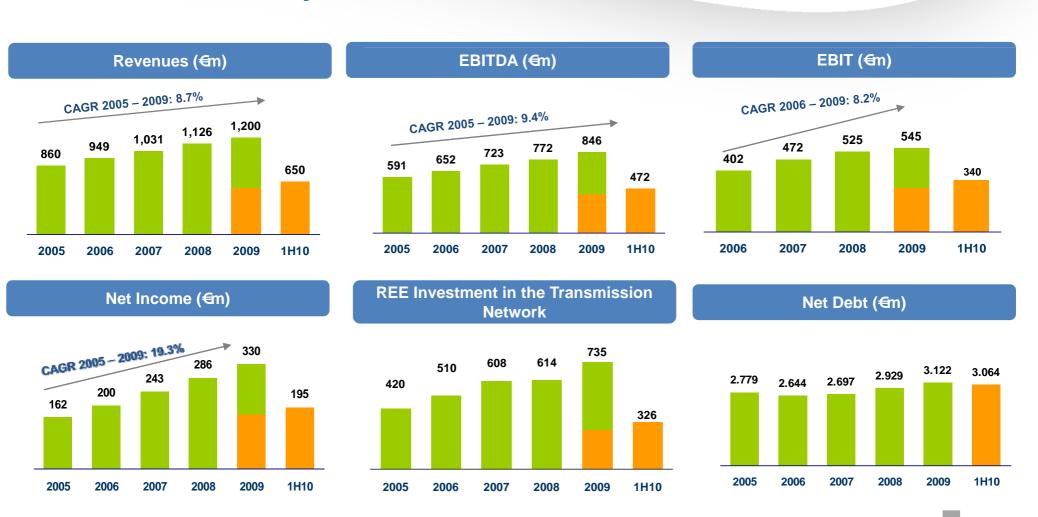
^{*} Includes Endesa, Unión Fenosa and Hidrocantábrico asset acquisition. Source: Company analysis. Criteria based on ETSO-E. Calculated for 380kV equivalent lines, giving more weight to higher voltage lines

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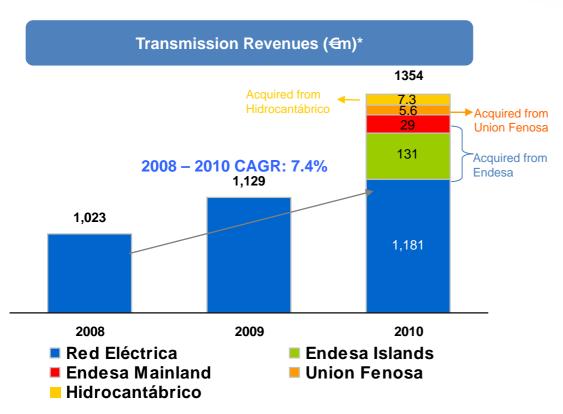


Evolution of Key Economic Data



Significant growth in operating results with stable net debt

Historical Evolution of Transmission Regulated Revenues and System Operator



- REE's regulated revenues represent around 98% of its total revenues
- Proforma for the assets acquisition,
 REE receives 97% of Spanish
 transmission revenues
- System operation is remunerated according to recognised costs
 - 2010 amount set at €38m
 - This figure has been stable for the past years

Fuelled by investments, regulated revenues have grown steadily.

^{*} Data published on 2008;2009 and 2010 tariff decrees



Overview of Spanish Transmission Regulation

- Transmission is a natural monopoly. REE defined as sole transmission and system operator (TSO)
- Transmission regulated revenues
 - Based on amount of assets in operation
 - Not affected by electricity demand or commodity prices
- Investments made following guidelines of Spanish Infrastructure Plan (currently 2008 2016) approved by Congress
 - New remuneration methodology for new assets approved in 2008
 - □ All capex brings new regulated revenues. Maintenance capex within opex
- Settlement managed by Spanish Energy Commission (CNE). Regulated activities (inc. transmission) have a priority in collections

Long track record of supportive regulation.

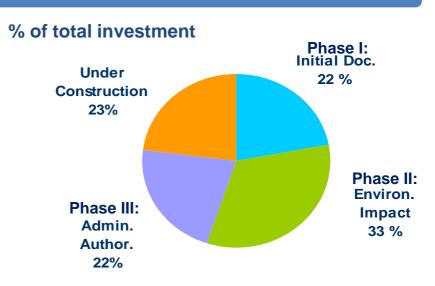


€4bn Investment Plan 2010-2014

REE Investment in the Transmission Network

€m / year 608 614 420 510 420 2005 2006 2007 2008 2009 2010-2014 Objective

Progress of 5 year Plan



- Red Eléctrica investment plan based on Spanish Infrastructure Plan approved by the Congress
- New assets in operation provide new revenues
- Same capex plan confirmed after the acquisitions, financed with REE's higher cash flows

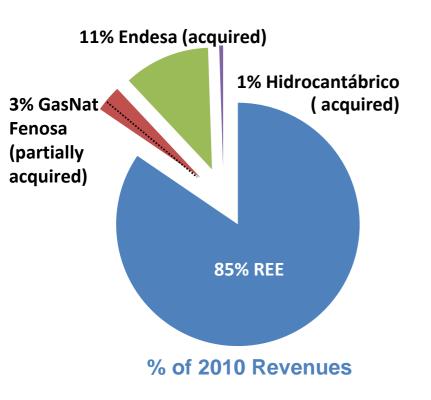
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Agreement to Acquire Transmission Assets: Within Mandate of Law 17/2007



Endesa

- Agreement signed on 1st July 2010
- €1,270m for assets in operation at the end of 2009
- Assets put into operation in 2010 valued at €142m

Gas Natural Fenosa

- Agreement signed on 23rd July 2010
- €44.6m for assets in operation at the end of 2009
- Assets put into operation in 2010 valued at €2.3m

Hidrocantábrico

- Agreement signed on 30th July 2010
- €57.8m for assets in operation at the end of 2009

Terms are in line with 2002 – 2005 transactions: 7.9x Regulated Revenues Multiple.

Bridge Financing

- REE has signed a credit with a tenor of 2 years (1+1) with seven banks
- Competitive costs
- Refinancing on long-term basis when an attractive window is available

Successful REE track record in executing negotiations with banks and refinancings.

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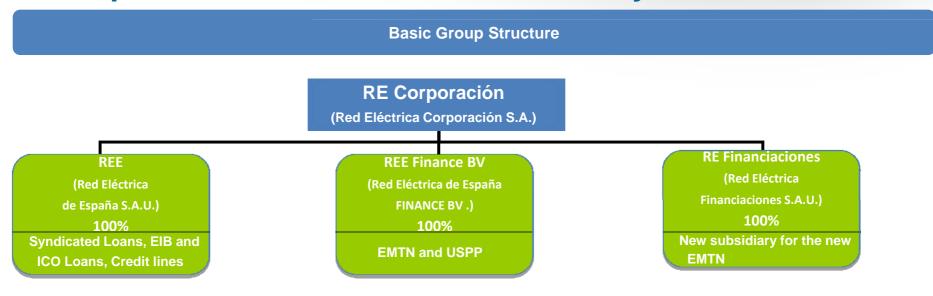
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Conservative Financial Policy

- Commitment to maintaining strong ratings (currently AA- / A2)
- Maintenance of diversified financing sources, including privileged financing sources (e.g. EIB)
- Long tenors of debt, in line with long asset life of REE's portfolio
- 90% 95% long-term debt at attractive conditions
- Around 70% of fixed interest rates
- Sufficient liquidity to cover investment programme



Group Structure and Financial Flexibility



- •REE and RE Corporación guarantee RE Finance BV's and RE Financiaciones' debt issuances
- •Red Eléctrica has the maximum flexibility to finance its needs:
 - •New loans: EIB and other possibilities
 - •New issues: through New EMTN program and USPP



Key Financial Ratios Evolution

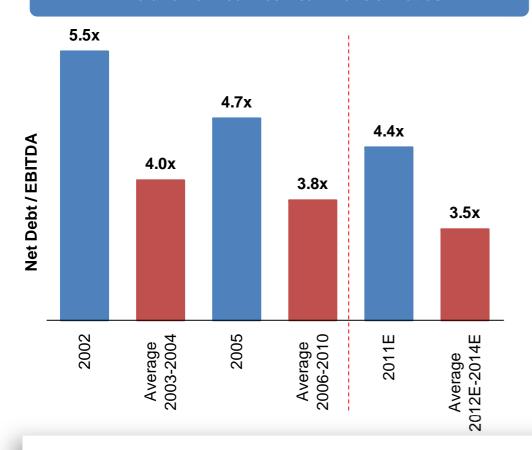


Ratios improve steadily.



Financing and Impact on Debt Coverage

Evolution of Red Eléctrica Financial Ratios

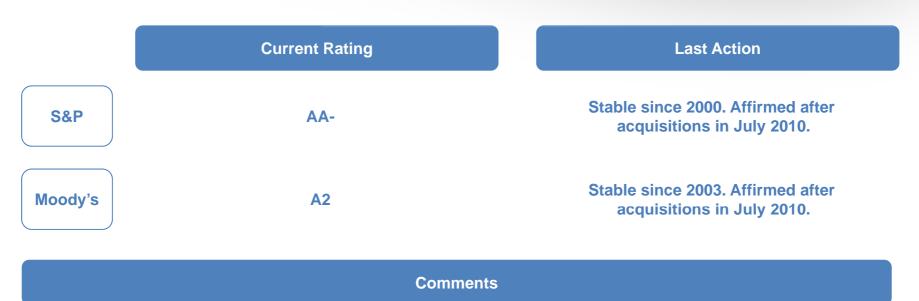


- Net debt will increase from €3.1bn in 1H2010 to around €5.0bn by the end of 2010: Transaction is 100% debt financed
- After acquisition, financial ratios stronger than those in prior acquisitions
- In the medium-term, financial ratios better than after past acquisitions
- Red Eléctrica is committed to its strong credit ratings

Expected Quick Improvement in Leverage Ratios.



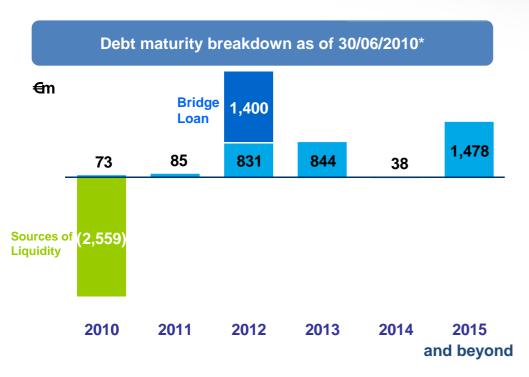
Credit Rating - Overview



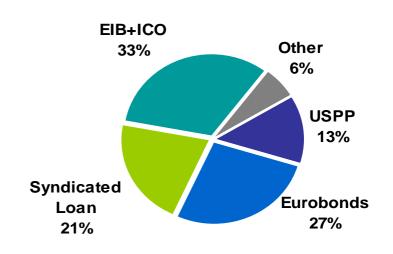
- Rating agency views based on forecasts that include the debt for the acquisition of Endesa's transmission assets
- No unfunded pensions
- No off-balance sheet debt
- Negative outlook expected to become stable in the coming months



Debt Maturities in 2010-2014







- 2 year bridge loan to fund Endesa acquisitions.
- Average maturity of debt is 5.9 years, excluding bridge loan.
- Only 3% of total debt maturing in 2010 and 2011.
- Cost of debt 3.49% as of 31st December 2009

^{*} Adjusted by Bridge Loan and signed €150m long-term loan.

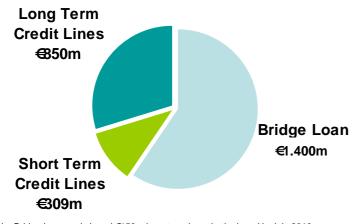
^{**} Drawn Debt.



Strong Liquidity Position

Liquidity position as of 30/06/10*						
(€m)	Committed	Drawn	Undrawn			
Short-term Credit Lines	309	0	309			
Long-term Credit Lines	1,650	800	850			
Bridge Loan	1,400	0	1,400			
Total REE Group	3,359	800	2,559			

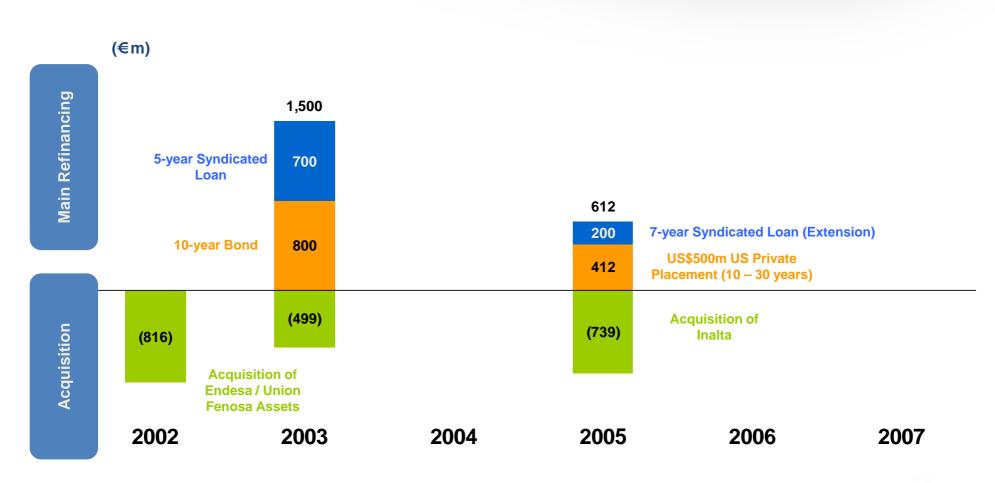
Sources of liquidity



- Long-term credit lines include a new €600m
 20 years facility with the EIB
- In addition, REE is active in the commercial paper market, enjoying a high demand in the domestic market.

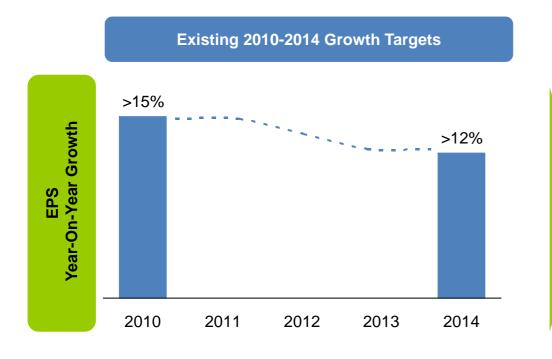
^{*} Adjusted by Bridge Loan and signed €150m long-term loan, both signed in July 2010.

Strong Track Record in Long-Term Refinancing





Red Eléctrica Growth Targets: Organic and Post Acquisitions



Impact of Acquisitions

- Neutral impact in initial 1 -2 years
- Positive impact in medium and longterm



Conclusion – Red Eléctrica Credit Positioning

- Clear strategy
- Strong business profile
- Mandatory acquisitions completed
- Commitment to strong ratings
- Conservative financial policy
- Track-record of delivery

Solid business, solid credit profile.





RED ELÉCTRICA

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Remuneration of Assets to be Put into Operation After 2008

Description of Build-Up and Evolution of Revenues from New Investments Investment Return: ≈ 7.7%(*) Financial return = **Financial** 10-year bond + 375 • 50% of the Return Based on net asset value bps over the value at the updated annually by 2.5% recognised last year of investment value useful life updated annually by 2.5% Depre-**Depending on the** 2.5% annual increase ciation useful life Remune-Based on standard ration Updated annually based on inflation costs of O&M **Useful Life Extension of**

(40 years)

(*) Calculated taking into account a 10-years Spanish Treasury Bond of 4,24% Credit Presentation – *Investor Roadshow*

Initial Year

Useful Life