



Results FY 2023

February 2024

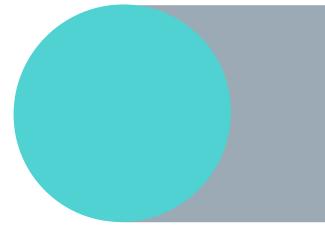


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Building a sustainable future



Energy and climate legislative impulse

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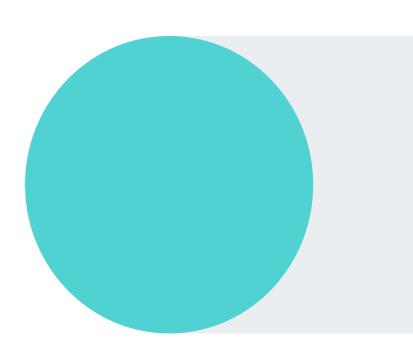
Regulatory developments

Spanish Presidency. 2nd half of 2023:

- Reform of the electricity market design, with measures to promote energy independence; integration of renewables; and consumer empowerment.
- Others: Hydrogen and Decarbonised Gases Directive and Regulation;
 Energy Efficiency Directive; Nature Restoration Regulation;
- MOU Action Plan for Interconnections between the Iberian Peninsula and the rest of the EU.

Government of Spain. Milestones 2023:

- New proposal to update the PNIEC 2023-30, with more ambitious targets. The final document will be published in June 2024.
- The Ministry has started the hearing process for the modification of specific aspects of the electricity planning until 2026, with an additional net investment of 321M€.
- Start of processing of a new 2025-2030 Planning.
- Others: PVPC reform; deployment of offshore wind...

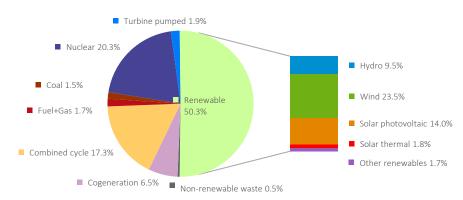




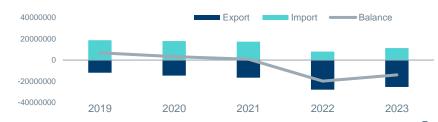
Benchmark in renewables integration thanks to Red Eléctrica

- 2023 was the most renewable year in history and with the lowest CO2 equivalent emissions associated with electricity generation.
- 5.7 GW of new renewable capacity.
- More than half of Spain's electricity generation comes from renewable energies, and 72% of installed capacity comes from emission-free sources.
- 2023 closed with an export balance of c.14,000 GWh for its international exchanges, continuing the change in trend from the previous year.

Electricity demand coverage 2023 (%)



Evolution of the export balance (MWh)



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Flexibility tools for the system operation

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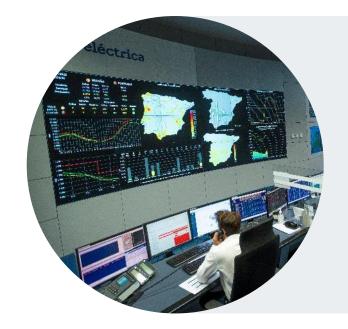
Key in a context of high renewable energy penetration

Active demand response service

 In October we held the second auction of this balancing mechanism to ensure the necessary balance between generation and demand.

Automatic power reduction system

 Maximizing the integration of renewable generation while maintaining the security and quality of the electricity supply.



Strengthening networks, a strategic pillar



European Commission Network Action Plan



Growth in demand: electricity consumption will grow by 60% by 2030.



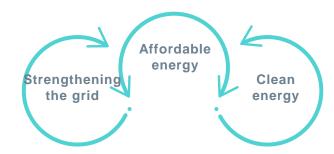
Integrating a large volume of renewables.



Adaptation to a more decentralised, digitalised and flexible electricity system.



Interconnections: objective of doubling European capacity by 2030 (+23 GW).





Expected network investment over the next decade

Challenges on which the action plan is based

- Accelerating the implementation of existing PCIs* and developing new projects.
- Encouraging long-term network planning.
- Introducing a favourable and future-proof regulatory framework.
- Better use of existing networks and making them smarter.
- Improving access to finance.
- Ensuring faster and more agile permitting processes.
- Strengthening the **supply chain**.



... assuming a central role in the energy transition

Red Eléctrica investments + 55 %

Strengthening our efforts: € 825 M investment in 2023

Strategic developments:

- Ibiza Formentera: commissioned 6 months ahead of schedule.
- First works on Interconnection with France and with Portugal
- Progress on the **Tenerife La Gomera** link works.
- Cerdá substation for the electrification of the Port of Barcelona, in service.



... that support the growth of the Group

redinter

- Consolidating our presence in Latin America.
- Focusing our growth in low-risk countries where we have competitive advantages.

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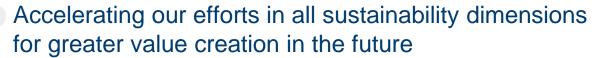
 Focused on narrowing the digital divide, offering universal and inclusive connectivity.

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 New innovative solutions to the energy and digital transformations and key support for the entrepreneurial ecosystem.

hispasat

- Successful launch of the Amazonas Nexus, which allows us to capture the opportunities that arise in terms of global connectivity and mobility.
- Reinforcement of the company's structure aimed at providing Hispasat with optimal strategic positioning in areas with great growth potential in satellite communications: Latin America and the B2B solutions market.
- Commercial launch of the ÚNICO Rural Demand
 Program, financed with European 'Next Generation' funds, which enables the digital divide in Spain to be closed.

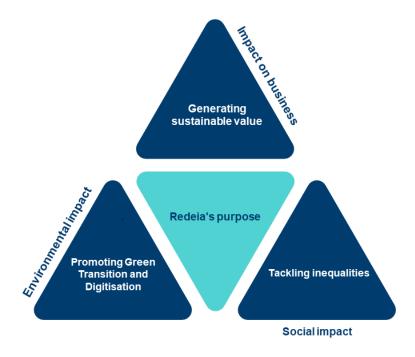


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Sustainable business model for social transformation

Milestones 2023

- Deployment of a Comprehensive Impact Strategy that will multiply our social and environmental contribution in all the geographies and business areas.
- Redeia is a pioneer in measuring the impact that its activity has on society. In the last financial year analysed, it generated a positive impact equivalent to 14.5 times its net profit.
- During 2023, progress has been made in the 2023-25
 Sustainability Plan with a cumulative fulfilment of 52% of the targets included in the entire plan.





ESG excellence recognised by leading institutions

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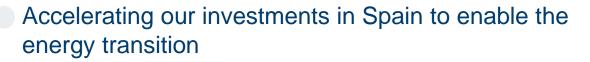
Redeia is among the world's top 10 most sustainable companies in its sector according to the Sustainability Yearbook 2024, and included in the 2024 ESG Top-Rated Companies List by Sustainalytics



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Highlights & 2023 results





TSO:

- Sustainable development of transmission network: 157 km of circuit and 143 positions.
- **High levels of quality service**: national transmission grid availability rate over 97.6%.
- Integration of a record amount of wind and photovoltaic energy into the electricity system.
- Significant net export balance (13,938 GWh) which has generated revenues of €511 M for the electricity system.



TSO investments exceed € 800 M

Regulatory developments:

- Final transmission Tariff Order for 2020.
- Approval of the modification of parameters related to the resolution on singularity of the Bay of Biscay Project.
- EU Recovery Plan (Next Generation EU Funds): €900M to finance actions under the Electricity Planning.
- Approval of the CNMC calendar, which includes the modification of Circular 2/2019, to make certain adjustments to the
 methodology for calculating the financial remuneration rate, to adapt it to the challenges of the energy transition, and to enable
 efficient investment in grids.
- The European Commission endorses Red Eléctrica as owner of the Salto de Chira power plant.



TSO relevant upcoming milestones in 2024

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Estimated dates

Resolution on **definitive** transmission **remuneration** for **2021**.

NECP* 2023-2030 Update.

New Planning 2025-2030 draft.

Hearing for modification of CNMC Circular 2/2019 to establish **the financial remuneration rate** for the third regulatory period, 2026-2031.



1st Half

Approval of the circular establishing the methodology and conditions for access and connection to the grid of demand facilities.

2nd Half

December

Resolution on definitive transmission remuneration for 2022, 2023 and 2024.

Results FY23. February 2024

Approval of

2021-2026.

modification of

specific aspects of

the current planning

Reaching new milestones in our diversification businesses

redinter

- Commissioning of **Tesur 4** in January, ahead of schedule.
- Start-up of the second phase of the Redenor project in Chile.
- Development of a new electrical control centre jointly with Engie in Chile.

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 Stable business model with natural hedging against the current macro environment.

hispasat

- Amazonas Nexus launch and entry into commercial operation. The strategic agreement between Hispasat and Intelsat is extended to provide connection on aircrafts.
- Hispasat is awarded the subsidies UNICO Rural Demand **Program** for € 76M.
- Member of the European consortium for the tender of the future IRIS² constellation.



Net Profit growth above our estimates ...

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Dividend proposed to the AGM amounts to €1 per share to be charged to 2023, fulfilling our commitment

€ 2,129 M **Revenues*** **€** 2,065 M in 2022

€ **1,508** M **EBITDA** € 1,491 M in 2022

€ **690** M **Net Profit** € 665 M in 2022

€ 996 M Investments **€** 1,032 M in 2022

€ 4,975 M **Net Financial Debt €** 4,634 M in 2022

€ 0.2727 per share

Distribution of interim dividend

5 January 2024

€**1,156** M **FFO** € 1,147 M in 2022

* Including revenues and share of profits of companies accounted for using the equity method (TEN, Argo and Hisdesat).



P&L (€M)	FY23	FY22	Δ€Μ	Δ%
Revenues*	2,129.2	2,065.4	+63.8	+3.1
Other income and OWC**	126.2	140.6	-14.3	-10.2
Operating expenses	-747.6	-714.8	-32.8	+4.6
Gross operating result (EBITDA)	1,507.8	1,491.3	+16.5	+1.1
Depreciation and amortisation	-518.1	-529.7	+11.6	-2.2
Net operating profit (EBIT)	989.7	961.6	+28.1	+2.9
Net financial results	-79.5	-92.0	+12.5	-13.6
Profit before tax	910.1	869.5	+40.6	+4.7
Corporate tax	-190.5	-188.3	-2.2	+1.1
Non-controlling interests	-30.0	-16.5	-13.5	-
Profit for the year	689.6	664.7	+24.9	+3.7

1,507.8	1,491.3	+16.5	+1.1
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regulated business

EBITDA	FY23	FY22	Δ€M	Δ%
TSO	1,141.7	1,132.9	+8.8	+0.8
International	105.0	90.4	+14.6	+16.1
Satellite	126.0	147.7	-21.7	-14.7
Fibre optic	113.7	105.7	+8.0	+7.6
Other and consolidation adjustments	21.5	14.6	+6.9	+47.2
Total	1,507.8	1,491.3	+16.5	+1.1

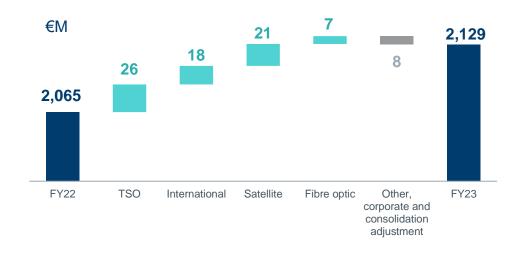
Other

^{*} Including turnover and share in profits of companies valued by the equity method (TEN, Argo and Hisdesat).

^{**} Own work capitalised

Revenues increased by 3.1%, due to growth in all businesses

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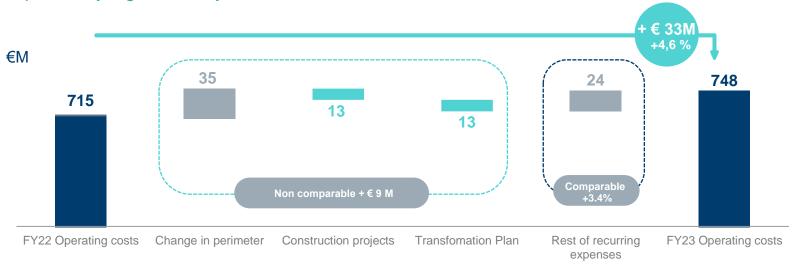


Note: Including turnover and share in profits of companies valued by the equity method (TEN, Argo and Hisdesat).

- Regulated business Spain (+1.6%): higher transmission revenues and increased revenues form operation following the review of remuneration parameters 2023-2025, together with larger projects for third parties.
- International business (+14.8%): commissioning of Redenor (Chile) and Tesur 4 (Peru), together with new assets in the perimeter of Argo (Brazil) and the improved results of TEN in Chile.
- Satellite business (+9.1%): thanks to the contribution of Amazonas Nexus (+22 M€) and the incorporation of Axess, despite the planned termination of certain video services in Brazil.
- Fibre optic business (+5.2%): positive evolution of inflation-linked contracts.



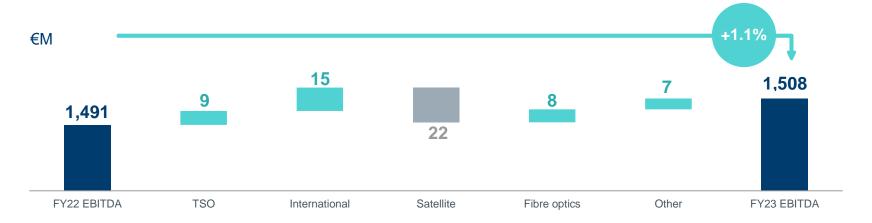
Impacted by higher activity volume



Evolution of non-comparable expenses:

- Higher costs in 2023 associated with **change in perimeter**, mainly due to Axess incorporation in August 2022.
- Lower costs in 2023 related to construction projects, mainly in the international area.
- Accounting in 2022 for an extraordinary personnel expense mainly associated with the **Early Retirement Plan**.





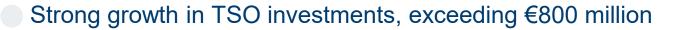
- TSO grows with higher revenues from transmission and System Operator, partially offset by higher operating expenses.
- Positive contribution from the international business due to the commissioning of assets and changes in the accounting perimeter.
- Decrease in the **satellite business** mainly due to the completion of some video services in Brazil, partially compensated by the commercialisation of Amazonas Nexus in the middle of the year.
- Fibre optic business increased reflecting the impact of inflation on contracts and cost containment.

Strong operating performance and financial management boost the Net Profit

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- Lower **amortisations and other**, due to the end of the useful life of the Amz-2 satellite (replaced by the Nexus) and higher revenues from subsidies received by Hispasat, associated with the Único Program.
- Improved **financial results** driven by an efficient management of existing liquidity, which resulted in higher financial revenues, and lower average gross debt, partially offset by a higher cost of debt (2.14% vs. 1.62% in 2022).
- Corporate tax slightly higher, with an effective rate of 21%.
- Increase in **minority interests** following the sale of 49% of Reintel in June 2022.



More than 83% of Group investments are eligible under the European Taxonomy

TSO: € 825M (+55 %)

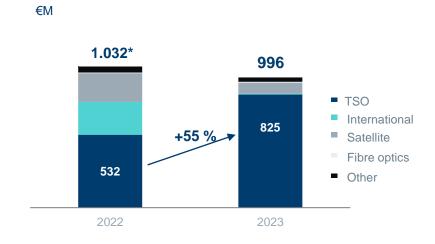
- Development of **new electric axes** (Hospitalet-Cerdá-Zona Franca).
- Inter-island interconnections (Ibiza-Formentera).
- Interconnection with France associated to contracts with cable and converter suppliers (170 M€).
- Progress in the processing of the Galicia-Portugal interconnection.
- Energy storage with the Chira-Soria pumping station (€58 million).

International: € 6M

Completion of ongoing investment projects in Peru and Chile.

Telecoms: € 128M

- Launch of **Amazonas Nexus**, in commercial operation since July.
- Continued implementation of the railway fibre optic renewal plan.



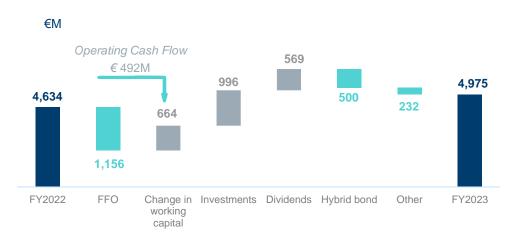
^{* 2022} includes inorganic investments in the International business for €200 M and in the Satellite business for €120 M.

Focus on balance sheet strength

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Net Debt increases by 7%



- FFO increased by 0.8 % compared to the previous year.
- The change in working capital represents an outflow of funds mainly due to the repayment of part of the over-collection of tariffs from previous years.
- Funds from the green hybrid bond issued in January 2023.

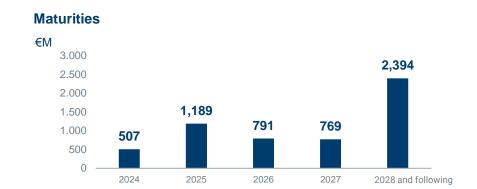


Note: under rating agencies' methodology (including 50% of the hybrid bond as financial debt), the FFO/Net Debt ratio is 22.1% and the Net Debt/EBITDA ratio would reach 3.5x in 2023.



Diversified funding sources at competitive costs, with the support of public entities

Gross debt structure ■ Eurobond EIB Other long term loans €5,651M ■ Long term credits **USPP** EUR Other Currency 11% 89% Fixed rate 89% Variable rate 2.14 % **4.5** years **Average life** Cost of debt 1.62 % in FY22 5 years in FY22





Sustainable financing

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Aligned with European Taxonomy

- Green hybrid bond issuance of €500 M in January 2023, with a coupon of 4.625% and aligned with Redeia's Green Financing Framework.
- Issuance of € 500 M green bonds in January 2024 with a 10-year maturity and a yield of 3.070%.
- EIB's support for these issues is noteworthy, helping to strengthen the capital structure and materialise the planned investment in the transmission grid to make Spain's energy transition possible.

59 % ESG - linked financing

45 % of institutional shareholding is socially responsible



EU Taxonomy

100% of Red Eléctrica activity is environmentally sustainable and contributes to mitigating and adapting to climate change.

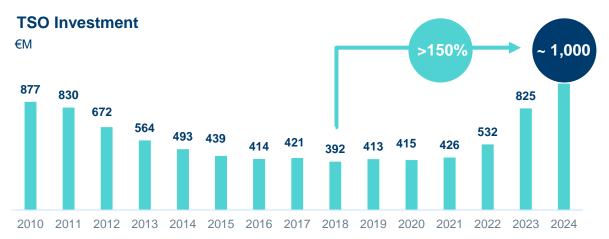
Outlook for 2024



2024: base year for future growth

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TSO will make the largest investment in history, assuming its responsibility as the backbone of the energy transition





~ € 1,000 M /year estimated gross investment in the coming years

2024: base year for future growth

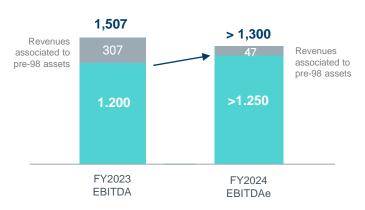


Results impacted by termination of pre-98 assets

2024 Estimated results

EBITDA	> € 1,300 M
Net Profit	~€ 500 M
Net Debt ¹	~€ 6,000 M

2024 EBITDA growth on a like-for-like basis



TSO

 Termination of remuneration for pre-98 assets due to the end of their regulatory useful life (- 307 M€) and start of REVU² recognition for these facilities (+ 47 M€).

International

 Consolidation of the platform after completion of ongoing projects.

Satellite

 Full year contribution of the Amazonas Nexus (~ €60M estimated revenue in 2024) and the Unico Program at the revenue level.

Fibre optic

 Good performance, with revenues contractually protected from inflation.

¹⁾ Not including hybrid debt, in accordance with IFRS criteria.

²⁾ REVU: remuneration for extension of useful life.



Progress on Strategic Plan 2021-2025



New increase in TSO investments, reaching €3.9 billion following the modification of the current National Transmission Plan

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Redeia's total investment reaches €5 billion in the period 2021-25

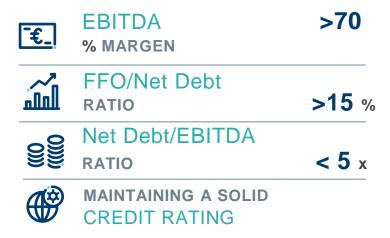




Confirming our financial targets for the period 2021-2025

Attractive shareholder remuneration and sound financial structure

Financial efficiency 2025



Sustainable dividend policy



The value of the essential

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